ANNUAL REPORT	SIGNED
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SUMMARIZED	***************************************
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Public Utilities Commission

Concord



ANNUAL REPORT

of

New Hampshire Gas

FOR THE YEAR END

2013

Officer to whom correspondence should be addresed regarding this report:

Name Michael Eastman

Title Treasurer

Address 1300 Scottsville Road

Rochester NY, 14649

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ANNUAL REPORT

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION

IDENTITY OF RESPONDENT

1. Full name of utility:

New Hampshire Gas Corporation

2. Full name of any other utility acquired during the year and date of acquisition:

Not applicable

3. Location of principal office:

PO Box 438, 80 Pearl Street, Keene, NH 03431

4. State whether utility is a corporation, joint stock association, a firm or partnership, or an individual:

Corporation

5. If a corporation or association give date of incorporation. State under whose laws incorporated, and whether incorporated under special act or general law:

Incorporated in June 1998 in the State of New Hampshire

If incorporated under special act, give chaapter and session date:

Not applicable

7. Give date when company was originally organized and date of any reorganization:

June 1998

8. Name and address of principal office of any corporation, trust, or association owning, controlling or operating respondent:

Iberdrola USA Enterprises, 52 Farm View Drive, New Gloucester, ME 04260

9. Name and addresses of principal offices of any corporations, trusts, or associations owned, controlled or operated by the respondent:

Not applicable

10. Date when respondent first began to operate as a utility *:

November 1, 1998

11. List towns or cities served directly, number of customers served in each, and population of area served:

Keene, NH

Average Customers - 1,200

Population - 23,409

12. If the respondent is engaged in any business not related to utility operation, give particulars:

Not applicable

13. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:

Not applicable

14 If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under sections 23 and 24, chapter 240, Public Laws of N.H.:

Not applicable

* If engaged in operation of utilities of more than one type give dates for each

FOR YEAR ENDED

Office	Compensation	Name		Resid	ence	
President	0	Kevin Walker	Rochester, N			
Secretary	C	R. Scott Mahoney	New Gloucest			
Treasurer	0	Michael Eastman	Rochester, N			
					·	9
						
					**	
			-			
		- 				
	Name	Residence		Length of term	Term Expires	Fees
R. Scott Mahone	У	New Gloucester, ME		Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone	У	New Gloucester, ME		Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
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R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0
R. Scott Mahone Robert D. Kump Kevin Walker	У	New Gloucester, ME New Gloucester, ME		Until successo Until successo	rs are elected	0

4							N. H. P. U	J. C.
	TABLE 2.	SI	MAREHOLDERS AND VOTING	POWERS				
1 :	State total of voting power of all se	curit	y holders at close of year:				25	
2	State total number of shareholders of	reco	rd at close of year accordi	ng to cla	sses of st	ock		
3	Common - One Preferred	- Non	e			4		
4								
5	State the total number of votes cast	at th	e latest general meeting					
6	Give date and place of such meeting		none					
Give	the following information concerning	the :	en security holders having	the high	est voting	powers i	n the	
	oration, the officers, directors, and							
	tion 7, Chapter 182, Laws of 1933)					•		
				No. of	Number	of Shares	owned	
	Name		Address	votes ·	Common	Prefe	erred	
	a		b	С	d	е	f	g
	Iberdrola USA Enterprises, Inc.	New G	loucester, ME	25	25			
8								
10								
11								
12								
13								
14								
15		<u> </u>						
16								
18								
19								
20								
21								
22								
23			Totals	25	25			
	TABLE 3.		PAYMENTS TO INDIVIDU	ALS				
bis	t here names of all individuals, part	nersh	ips, or corporations, to wh	om paymen	ts totalir	ng \$10,000	or	
more	for services rendered were made or	accrue	d during the year, and the	amount pa	id or accr	rued to ea	ch.	
	e payments or accruals to the individ			firm toge	ther toal	\$10,000 o	r	
more	, list each individual and the amount	paid			·			
	NAME h		ADDRESS i					UNT
24	Acadia Insurance Co.		Boston, MA				21,2	220
25			Keene, NH	·			20,	
26			Keene, NH				10,9	
27			Bedford, MA				48,2	
28			New Gloucester, ME				309,	
29	Iberdrola USA Management Comp	any	New Gloucester, ME				444,	057
30			Andover, MA				117,	904
31			Keene, NH				2,251	
32			Keene, NH				30,	
33	New York State Electric & Ga	ıs	Binghamton, NY				28,0	
34			Keene, NH				53,	
35 36			Rochester, NY Concord, NH				43,4	
37			Concord, NH				14,	
38			Baltimore, MD				27,0	
39	 	2	Keene, NH				75,	
40			Cheshire				10,	

December 31,

TABLE 3. PAYMENTS TO INDIVIDUALS

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together toal \$10,000 or

	st each individual and the ar	ADDRESS	AMOUNT
	h	i	j
	win Thirds Motors Inc.	Keene, NH	28,196
2 W1	right Express	Boston, MA	23,904
3			
4			
5			
6			
7			
8			
9			
1.0		<u> </u>	
1.1			
12		 	
13			
14		 	
1.5		 	
16			
17			
19			
20			
21			
22			
23			
24			
25			-
26			
27			
28			
29			
30			
31		1	
32			
33		<u> </u>	<u> </u>
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			

	TABLE 10. SHEET 1 OF 2		BALANCE SHEET ACCOUNTS Assets and Other Debits					
	Balance at Beginning	Acct.	Title of Account	Detail on	Balance at end	Increase o decrease*		
	of year a	d .	С	page d	of year e	f		
\dashv			Fixed Assets:					
1	4,575,690	100	Fixed Capital - Gas	102	4,736,119	160,42		
2		108	Fixed Capital - Other					
3		110	Non-Operating Property	104				
4	4,575,690		Total Fixed Assets		4,736,119	160,42		
			Investments:					
5	-	111	Investments in Affiliated Companies	105				
6		112	Miscellaneous Investments	105				
7		113	Sinking Funds	106				
8		114	Miscellaneous Special Funds	106	197			
9		115	Depreciation Funds	106				
10	2		Total Investments	<u> </u>				
-			Current Assets:					
11	36,067	120	Cash		58,194	22,12		
12	555,000	121	Special Deposits		800,000	245,00		
13	440	122	Working Funds		440			
14		124	Notes Receivable					
15	501,058	125	Accounts Receivable	107	628,293	127,23		
16	rac .	126	Receivables from Affiliated Companies	107				
17		127	Subscriptions to Capital Stock					
18		128	Interest and Dividends Receivable					
19.	171,091	131	Materials and Supplies	107	203,424	32,33		
20	121,416	132	Prepayments	106	136,331	14,91		
21		133	Miscellaneous Current Assets					
22	1,385,073		Total Current Assets		1,826,682	441,60		
			Deferred Debits:					
23		140	Unamortized Debt Discount & Expenses	108				
24		141	Property Abandon	104				
25	79,565	143	Clearing(CGA over/under collected)		279,136	199,5		
26	0	145.1	Maintenance Work in Progress		654	6.		
27		145.2	Jobbing Accounts					
28	(110,891)	146	Miscellaneous Suspense - Deferred Income Tax	113	(118, 486)	(7,5		
29	(31, 326)		Total Deferred Debits		161,304	192,6		
			Company Securities Owned:					
30		152	Reacquired Securities	106				
31		154	Unissued Securities					
32			Total Company Securities Owned					
33	5,929,436		Total Assets and other Debits		6,724,105	794,66		
34 35		-						
JO								

FOR YEAR ENDED BALANCE SHEET ACCOUNTS

TABLE 10. Liabilities and Other Credits SHEET 2 OF 2 Detail Balance Balance Acct. Increase or at Beginning No. Title of Account at end decrease* of year of year page b С d е f a Capital Stocks: 200 Common Stock 109 109 2 201 Preferred Stock Stock Liability for Conversion 202 203 Premium on Capital Stock 204 Capital Stock Subscribed 205 6 Installments Paid on Capital Stock Total Capital Stocks Investments: 8 209 Non-Corporate Proprietorship Long-Term Debt: a 210 109 Bonds and Notes 10 211 Receivers' Certificates 109 11 212 Advances from Affiliated Companies 109 12 213 Miscellaneous Long Term Debt 109 13 Total Long-Term Debt Current and Accrued Liabilities: 14 220 Notes Payable 110 286,735 15 222 Accounts Payable 427,429 140,694 16 90,248 223 Payables to Affiliated Companies 110 44,794 (45, 455)17 224 108 Dividends Declared 18 225 Matured Bonds 19 226 Matured Interest 20 Customers' Deposits 65,782 227 57,852 (7,930)21 (61, 148)228 153,984 215,132 Taxes Accrued 22 229 Interest Accrued 23 230.1 Miscellaneous Current Liabilities 0 0 24 79,177 230.2 (15, 333) Miscellaneous Accruals 63,844 25 460,795 Total Current and Accrued Liab. 747,903 287,109 Deferred Credits: 26 240 Unamortized premiums on Bonds 27 242 Miscellaneous Unadjusted Credits 112 0 28 0 Total Deferred Credits 0 0 Reserves: 29 1,639,895 250 111 1,778,369 138,474 Depreciation Reserve 30 251 112 Amortization Reserve 0 31 5,000 254 112 5,000 0 Uncollectible Accounts Reserve 32 255 Casualty and Insurance Reserve 112 33 258.1 Sinking Funds Reserve 112 34 258.2 112 Reserve for Dividends 35 224,741 258.3 Miscellaneous Reserves (deferred income tax) 112 727,273 502,531 36 1,869,636 Total Reserves 2,510,641 641,005 Contributions in Aid of Construction: 37 265 Contribution in Aid of Construction Surplus: 38 3,679,980 270 Capital Surplus 113 3,679,980 0 39 (80,974) 271 Earned Surplus 113 (214,419)(133, 445)40 3,599,005 Total Surplus 3,465,561 (133, 445)41 5,929,436 Total Liabilities and other Credits 6,724,105 794,669

7	TABLE 1	1.	FIXED CAPITAL - GAS						
	Account Number	Title of Account	Balance at beginning of year	Additions during year	Retirements during year	Adjustments during year	Balance at end of year		
	a	b	c c	d	e	f	g		
-+		Intangible Property							
1	1301	Organization			,				
2	1302	Franchises and Consents		-					
3	1303	Misc. Ingangible Prop.		*			-		
4	1304	Fixed Capital Adjustment	0				0		
5	1300	Total Intangible Property	0	0	0	0	0		
	1300	Total Intengible Hoperty							
		Land							
6	1307.1	Production Plant Land	0		K-XX 32-10-10		0		
7	1307.6	Distribution System Land							
8	1307.6	General and Misc. Land							
9	1307.8	Tand for Future Development	418,384	0	0	0	418,384		
10	1307	Total Land	418,384	0	0	0	418,384		
		Structures							
11	1308.1	Production Plant Structures							
12	1308.6	Distribution System Structures							
13	1308.7	General and Misc. Structures	40,771	3,762	0	0	44,534		
14	1308	Total Structures	40,771	3,762	0	. 0	44,534		
		Production Equipment	*	-					
15	1315	Power Plant Equipment							
16	1317	Coal Gas Generating Equip't							
17	1320	Water Gas Generating Equip't							
18	1321	Other Gas Generating Equip't	428,704	0	0	0	428,704		
19	1328	Purification Equipment							
2.0	1330	Other Production Equipment							
21	1315	Total Production Equipment	428,704	0	0	0	428,704		
		Distribution Equipment							
22	1356	Mains	1,744,184	64,779	0	0	1,808,963		
23	1358	Pumping and Regulating Equip't							
24	1359	Services	587,240	17,388	0	0	604,628		
25	1360	Customers'Meters and Instal'ns	284,765	0	0	0	284,765		
26	1361	Misc. Prop. on Customers' Prem.							
27	1363	Street Lighting Equipment							
28	1350	Total Distribution Equip't	2,616,190	82,167	0	0	2,698,357		
		General Equipment		· · · · · · · · · · · · · · · · · · ·					
29	1372.1	Office Equipment	70,787	670	0	0	71,457		
30	1372.2	Merchandising Equipment							
31	1373	Transportation Equipment	323,711	129,698	(42,040)	0	411,369		
32	1374	Stores Equipment							
33	1375	Shop Equipment	69,991	0	0	0	69,991		
34	1376	Laboratory Equipment							
35	1377	General Tools and Implements							
36	1378	Communication Equipment	11,345	0	0	0	11,345		
37	1379	Misc. General Equipment	5,264	0	0	0	5,264		
38	1370	Total General Equipment	481,097	130,368	(42,040)	0	569,425		
39	1390	Miscellaneous Tangible Property	545,405	(14,713)	0	0	530,692		
40	1395	Unfinished Construction	45,137	886		0	46,023		
		Total Fixed Capital - Gas	4,575,690	202,470	(42,040)	0	4,736,119		

TABLE 4.

MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations, or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operations, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933.

		Date	Date	Character	Amount paid	Distributio	on of accruals o	r payments
	Name	ət	o :	ot	or accrued	To	Ç0	To
		contract	expiration	service	for ea.class	fixed	operating	other
					of service	capital	expense	accounts
	a	b	C	d	e	f	g	h
1	Iberdrola USA*	1/1/2010	Open	Management Support	298,781		298,781	
2	Rochester Gas and	Electric*		Benefits and Labor	13,796		13,796	
3	ADP Screening and	Selection Se	ervices		(92)		(92)	
4	Data Control Corp.			Computer Maintenance	1,550	1	1,550	
5	Affiliated Healthc	are Managem	ent		75		75	
6	Organic Plant Care				838		838	
7	GS Carpet Care Ser	vices			149		149	
8	Masiello Employmen	t Services			1,452		1,452	
9	Wells Fargo Financ	ial Leasing			182		182	
10	Steven E. Patnaude			Legal	490		490	
11	Occupational Healt	h and Welln	ess		81		81	
12	New England Imagin	g Product			120		120	
13	Northeast RecOrd R	etention			258		258	
14	Nelson Kinder & Mo	sscau			6,692		6,692	
15	Subtotal - Acct 1794				324,371		324,371	
16					***			
17	Iberdrola USA*			Management Support	9,491		9,491	
18	New York State Ele	ctric and G	as*	Management Support	16,886		16,886	
19	Rochester Gas and	Electric*		Management Support	2,698		2,698	
20				Totals	353,447		353,447	

21 Have copies of all such contracts or agreements been filed with the Commission?

YES

Distribution of total charges in column (g) to operating expense accounts

	Account no.	Title of account	Amount
		k	1
22	1794	Supervision fees and special services	324,371
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41		Total	324,371

2	TABLE 12.		NON-OPERATING PR	OPERTY		
			Account 110)		
T					Bala	nce
	Description of propert	y and use for	which held		Beginning of	End of
					year	year
					b	С
1	None					
2						
3						
4					XX.XX	
5						
6						
7						
8					-	
9						
10						
11						
12						
13						
14		<u>,</u>				
15						
16						
17						
	TABLE 13.		PROPERTY ABAND	ONED		
			Account 14			
		Date of	Balance at	Debits	Credits	Balance
	Donarianion	abandon-	beginning		during	at end
	Description	ment		during year	year	of year
	d	e	of year f		h	i i
18	None			g		
19	Notice	+	*			
20		+				
21		+				
22						
23						
24		+				
_		 				
25 26						
_		+			+	
27 28		+			+	
29	Totals	+		-	+	
1	TABLE 14.	LA	ND FOR FUTURE DE			
			Account 307		<u> </u>	
			Balance at	Debits	Credits	Balance
	Description and use for which held	Date	beginning	during	during	at end
		acquired	of year	year	year	of year
-		k	1	m o	n	0
	Land held for development of future	3/1/2001	418,384	0	0	418,384
31	plant site.	 			+	
32						
33						
34		-		<u> </u>		
35						
36		+				
37					_	
38						
39				L		
40						
41						
42						
43			_			
44						
45	Totals					

34 35

N.H.P.U.C. Report of For Year Ended TABLE 15. INVESTMENTS IN AFFILIATES Account 111 Par Div. or Date of Maturity Cost to Book value at Name of issuing company Description of investment or face int. Issue date respondent end of year value rate a D C g h None 13 15 17 * * * * * * 18 Totals TABLE 16. MISCELLANEOUS INVESTMENTS Account 112 Div. or Date of Maturity Cost to Book value at Par end of year int. issue date respondent Name of issuing company Description of investment or face value rate k m n 0 p 19 None 20 21 22 23 24 25 26 27 28 29 30 31 32 33

* *

Totals

* *

	TABLE 17		Accounts	FUNDS	14-115					
	Account		Balance at	Addit	ions during	year	Wit	hdrawals		Balance
ı	Number	Fund and	beginning	Income f	rom	Other		during		at end
	1 1	how invested	of year	investme	nt ad	dition	s	year		of year
		ā	b	С		d		е		f
	113	Sinking Funds:	 							
1		None					_			
		110116								
2					_					
3									_	
4										
5			NA 10							
6							11	· ·		
7		Totals			1					
	114	Miscellaneous Special Funds:								
9		None		VE				_		
10										
11										
12	\vdash						$\neg \vdash$			
13					-+					
_			 						_	
14			ļ		——				-	
15	\longrightarrow	Totals							<u> </u>	
16	115	Depreciation Funds:								
17		None								
18	_	TOTAL	 		_		-			
						_	-			
19									├	
20										
21		Totals								
	TABLE 18	J.		PAYMENT count 13						
			1000000	Ва	lance at		ebits	Credit	s	Balance
	1				ginning	d	uring	durin	_	at end
				be					9	
					f year		year	year	200	of year
		g			f year h		year i	1	200	of year k
22	Taxes ar	g g		C	h		i	year j		k
22		nd licenses		5	h 4,228	38	i 4,771	year j 382,29	9	k 56,700
23	Insuranc	nd licenses ce		5	h	38	i	year j	9	k
23 2 4	Insurance Interest	nd licenses ce		5 6	h 4,228 1,958	38	i 4,771 2,941	year j 382,29 100,49	9	k 56,700 74,401
23 24 25	Insurance Interest Rents	nd licenses ce t		5 6	h 4,228 1,958	38	i 4,771 2,941	year j 382,29 100,49	9	k 56,700 74,401 1,700
23 24 25 26	Insurance Interest Rents Prepaid	nd licenses ce t Gas in Tanks		5 6	h 4,228 1,958	38	i 4,771 2,941	year j 382,29 100,49	9	k 56,700 74,401
23 24 25 26 27	Insurance Interest Rents Prepaid Employee	nd licenses ce t Gas in Tanks e Benetits		5 6	h 4,228 1,958 ,700	38	i 4,771 2,941 0	year j 382,29 100,49	9	k 56,700 74,401 1,700
23 24 25 26 27 28	Insurance Interest Rents Prepaid Employee Misc. Ou	nd licenses ce t Gas in Tanks		5 6	h 4,228 1,958 .,700 0	38	i 4,771 2,941 0 0	year j 382,29 100,49 0 0	9 8	k 56,700 74,401 1,700 0
23 24 25 26 27	Insurance Interest Rents Prepaid Employee Misc. Ou	nd licenses ce t Gas in Tanks e Benetits	Totals	5 6	h 4,228 1,958 ,700	38	i 4,771 2,941 0	year j 382,29 100,49	9 8	k 56,700 74,401 1,700
23 24 25 26 27 28	Insurance Interest Rents Prepaid Employee Misc. Ou	nd licenses ce t Gas in Tanks e Benetits ther Prepayments	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 ,700 0 8,530 21,416 RITIES 2	38	i 4,771 2,941 0 0	year j 382,29 100,49 0 0	9 8	k 56,700 74,401 1,700 0
23 24 25 26 27 28	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 ,700 0 8,530 21,416 RITIES 2	38 11	i 4,771 2,941 0 0	year j 382,29 100,49 0 0	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 3,530 21,416 RITIES 2	38 11 49	i 4,771 2,941 0 0	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 ,700 0 8,530 21,416 RITIES 2	38 11 49	i 4,771 2,941 0 0	year j 382,29 100,49 0 0	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 3,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29 30 31 32 33	Insurance Interest Rents Prepaid Employee Misc. Ot	nd licenses ce t Gas in Tanks e Benetits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29 30 31 32 33 34	Insurance Interest Rents Prepaid Employee Misc. Other TABLE 19	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29 30 31 32 33 34 35	Insurance Interest Rents Prepaid Employee Misc. Other TABLE 19	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29 30 31 32 33 34 35 36	Insurance Interest Rents Prepaid Employee Misc. Other TABLE 19	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Insurance Interest Rents Prepaid Employee Misc. Other TABLE 19	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29 30 31 32 33 34 35 36	Insurance Interest Rents Prepaid Employee Misc. Other TABLE 19	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Insurance Interest Rents Prepaid Employee Misc. Other TABLE 19	nd licenses ce t Gas in Tanks e Benefits ther Prepayments Do NOT include any securities held in Description of securi	REACQUIF Acc	3 12 RED SECU	h 4,228 1,958 .,700 0 8,530 21,416 RITIES 2	38 11 49	1 4,771 2,941 0 0 162 7,874	year j 382,29 100,49 0 0 162 482,95	9 8	k 56,700 74,401 1,700 0 3,530 136,331

Totals

	P. U. C.	New Hampshire Gas Corp	. FOR Y	EAR ENDED ####	#########	107
Fact	ABLE	20 .				
Puci Oil		Classification				Increase or decrease
Coal	+-	a				d
Merchandise for Resaie	1	Fuel Oil				
Communication Supplies for: Children Communication Supplies Suppl	2	Coal				
Merchandise Operations 107,393 102,430 14	3	Merchandise for Resale				
Other Operations 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4	General Supplies for: Utility Ope	rations	63,698	100,994	37,295
### ### ##############################	5	Merchandise	Operations	107,393	102,430	(4,962)
ABLE 21. ACCOUNTS RECEIVABLE ACCOUNT 125 Beginning of year year year year year year year year	6	Other Opera	ntions			
ABLE 21. ACCOUNTS RECEIVABLE ACCOUNT 125 Beginning	7	Miscellaneous		C -	. 0	0
Totals 171,091 203,424 32 ABLE 21. ACCOUNTS RECEIVABLE ACCOUNT 125 Begaining	+-					
ABLE 21. ACCOUNTS RECEIVABLE ACCOUNT 125 Reginning	_					
Account 125 Beginning of year of year decomposition of year dec	_		Totals	171,091	203,424	32,333
Beginning of year of y	ABLE	21.				
e e f g g g g g g g g g g g g g g g g g	Т		Account	T		
e f g Electric Department Amounts due from sale of energy Amounts due from sale of appliances and iob work Amounts due from sale of appliances and iob work Amounts due from sale of gas Totals-Electric Dep't Amounts due from sale of gas Amounts due from sale of appliances Amounts due from sale of appliances Amounts due from sale of appliances Totals-Gas Dep't 501,058 628,293 Totals-Gas Dep't 501,058 628,293 Amounts due from ther sources Totals-Gas Dep't 501,058 628,293 Totals-Other Dep't 7 Amounts due from Amounts due from Amounts due from Balance at beginning during during during of year the year the year of the yea						Increase or decrease
Fleetric Department	+	е	 			h
Amounts due from saie of appliances and 1cb work 8	4	Electric Department				
Amounts due from other sources	1.5	Amounts due from sale of energy				
Gas Department Amounts due from sale of gas Amounts due from sale of Appliances Amounts due from sale of Appliances Amounts due from other sources Other Departments Amounts due from Amounts due from Totals-Gas Dep't 501,058 628,293 Other Departments Amounts due from Amounts due from Totals-Gas Dep't 501,058 628,293 Totals-Gas Dep't 501,058 628,293 Amounts due from Amounts due from Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at beginning during during during of year the year the year of the year of the year the year of the year the year of the year of the year the year of the year	1.6	Amounts due from sale of appliances and	d job work			
Gas Department	17	Amounts due from other sources				
Amounts due from sale of gas 501,058 628,293 Amounts due from sale of appliances Amounts due from sale of appliances Totals-Gas Dep't 501,058 628,293 Other Departments Amounts due from Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at Debits Credits Balacoring during during during during of year the year the year of year of the year of the year of y	18		Totals-Electric Dep't			
Amounts due from sale of appliances Amounts due from other sources Other Departments Amounts due from Totals-Gas Dep't 501,058 628,293 Other Departments Amounts due from Totals-Gas Dep't 501,058 628,293 Amounts due from Totals-Gas Dep't 501,058 628,293 Amounts due from Amounts due from Totals-Gas Dep't 501,058 628,293 Totals-Gas Dep't 501,058 628,293 Amounts due from Totals-Gas Dep't 501,058 628,293 Totals-Gas Dep't 501,058 628,29	19	Gas Department				
Amounts due from other sources Totals-Gas Dep't 501,058 628,293 Other Departments Amounts due from Totals-Other Dep't Totals-Other Dep't Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at Debits Credits Baladuring during during during during fyear the year the year of i j k 1 Poscription of security i j k 1 None None	20	Amounts due from sale of gas		501,058	628,293	127,2
Totals-Gas Dep't 501,058 628,293 Other Departments Amounts due from Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at Debits Credits Bal during during during during of year the year the year of i j k 1 Poscription of security is j k 1 None None None	_					
Other Departments Amounts due from Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at Debits Credits Bal Description of security Description of year the year the year yea	_					
Amounts due from Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at beginning during during during of year the year the year of the year the year of the year the year of the year the yea	_		Totals-Gas Dep't	501,058	628,293	127,2
Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at Debits Credits Bal during during during of year the year the year of j k 1 Poseription of security Description of security of j k 1 Poseription of security Description of security of j k 1 Poseription of security Description of security of j k 1 Poseription of security Description of year the year of j k 1 Poseription of security Description of year the year of j k 1 Poseription of security Description of year	_					
Totals-Other Dep't ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126 Balance at Debits Credits Bal Depits during during during during during the year the year the year of year the year the year of year the ye	_	Amounts due from		 		
RECEIVABLES FROM AFFILIATED COMPANIES ACCOUNT 126 Balance at Debits Credits Balance at beginning during during the year of j k 1. None None None Description of security beginning of year the year the year of j k 1. Place None Description of security beginning during the year of j k 1. Description of security beginning of year the year of j k 1. Description of security beginning during the year of j k 1. Description of security beginning during the year of j k 1. Description of security beginning during the year of j k 1.	_			+		
### ABLE 22. RECEIVABLES FROM AFFILIATED COMPANIES Account 126	_		Totals=Other Denit	 		
### Account 126 Description of security				TAMED COMPANIES		
Description of security beginning during the year the year of	.ADIE	ZZ. RECE				
Of year the year the year of	T					Balance at
i j k 1 29 None 30 31 32 33 34 34 35 36 37 38 39 39		Description of security			100	end of waar
89 None 30 31 32 33 34 35 36 37 38 39	+	i				of year m
30	29			 		
51	_			1		
32 33 34 35 36 37 38 39 39 39 39 30 30 30 30 30 30 30 30 30 30 30 30 30	_			1		
33 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	_					
34 35 36 37 38 39	_					
35	_					
37 38 39	_					
38 39 39	36					
39	37					
	_					
	_					
40	40					

С

0

Totals

TABLE 23.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE Accounts 141

If any credits represent charges to fixed capital accounts, or if rate of amortization of any item has been changed

	during the year, explain in note below this table.	.,					
	Description of item	Balan begin of y	ning	Debits during year		Bala at of y	end
	a	k		С	d		2
1	None						
2							
3							
4							
5							
6							
7							
а							
9							
10							
11							
12	Totals						
Expla	natory notes:						
13							
14							
15							
16							
17							
18							
19							
20							
			(6)				
	TABLE 24. DIVIE	DENDS DECLARE	D DURIN	G YEAR			
		No. of shares					
		or par value	Divide	nd rate		Da	te
		of stock on			Amount of		
		which dividend	Regular	Extra	dividend	Declared	Payable
-		was declared f		h	i	j -	k
21	None	<u> </u>	g	11	1		Λ.
22	None						
23							
						-	
24							

		No. of shares					
		or par value	Divider	nd rate		Da	te
		of stock on			Amount of		
		which dividend	Regular	Extra	dividend	Declared	Payable
		was declared					
		f	g	h_	i	j	k
21	None						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34				V. 300 p.2			
35							
36							
37							
38							
39							
40							
41							
42							
43							i
44							
45							
46.	(4)						
47	Totals		* *				* *

109 New Hampshire Gas Corp. December 31, 2013 N. H. P. U. C. REPORT OF FOR YEAR ENDED TABLE 25. CAPITAL STOCK Account 200-201 Number of shares Total amount No. of Par Description Author-Outcapital stock stock-Dividends declared value per share standing Rate ized Issued acquired outstanding holders C d £ g h 50.01 1,000 None Common: Parent Company 25 Preferred: None Totals \$0.01 25 10 1,000 0 TABLE 26. LONG TERM DEBT Account 210-211-212-213

					Accour	16 210-211-212-2	213			
	Description	Dat	e of	I	nterest	Total	Amount	Amount	Inte	rest
- 1	(Group as bonds, notes,					amount	actually	actually	Accrued	Paid
	certificates, etc.)	Issue	Maturity	Rate	Due Date	authorized	issued	outstanding	during year	during year
	k	1	m	n	0	р	q	r	S	t
11	None									
12										
13										
14										п
15										
16										
17										
18										
19										
20										
21										
22										
23										
24				<u> </u>						
25										
26						i i				
27			ļ					ļ		
28										
29 30										Ļ
30	Totals	* *	* *	* *	* *			L		<u> </u>

.10								N. H. P.	U. C.
TA	BLE 27.								
				NOTES PA					
	18-9			Account	220				
1		Date	Date	Balance a:	freaton	Doorts	Balango	Interest	
	Payce	01	31	progranting	during	during	a cod	Accessed	Paud
	180	TEURC	ma_dri.y	oi year	year	year	or year	during year	during year
	d	a	ů.	ď	e	1	g	h	1
1	None								
2									
3									
q									
5									<u> </u>
6				Trus				·	
7.									
9					 		<u> </u>	-	
10		+	-		 	 		+	
11		+						 	
12					 			 	
13		_			 				
14		†	1					1	· · · · · · · · · · · · · · · · · · ·
15	77.1				†				
16	`								
17									
18									
19.					L				
20									
21									
22									ļ
23	Totals	 	 					ļ	1
_					J			1	
TA	BLE 28.								
			PAYABL		TATED COMPANI	ES			
				Account	223				
				Balance a.	Credits	Decits	Balance	Inte	erest
ì	Payce			ocainurua	during	during	a: end	Accrued	Paid
				of year	year	year	of year	during year	during yea
	j			k	1	m	n	0	р
25				13,321	(50,975)	62,154	2,142	0	0
26	Iberdrola USA Management Co.			65,510	(1,407,264)	1,436,908	35,866	0	0
27	Rocehster Gas & Electric			11,108	(77,694)	82,325	6,476	0	0
28	CNE Energy Services			0	0	0	0	0	0
29	Maine Natural Gas			309	0	0	309		
30	Iberdrola USA Corp.			0	(309,437)	309,437	0		<u> </u>
31									

90,248

(1,845,369) 1,890,824

44,794

.

Totals

TABLE 29.

DEPRECIATION RESERVE Account 250

		Debits	Credits
	a	b	С
1	Balance at beginning of year	9	1,639,895
2	Transfers from Depreciation (Account 1503)		183,089
3	Other credits (explain below)		
4	NET SALVAGE		
5.	Debits on account of fixed capital retirements	42,040	
6	Net costs of removal	2,575	
. 7	Other debits (explain below)		
8	Balance at end of year		1,778,369
9			
10.	Explanatory notes:		
11	Other debits:		
12			
13			
14			
15			
16			
17			

TABLE 30.

ANNUAL DEPRECIATION CHARGE

Indicate basis upon which charges were determined and the method by which the total charge for the year was derived. Show separately the rates used and the total depreciation for each different class of property.

	Class of property	Basis	Rate	Amount
	d	е	f	g
18	Distribution - Mains	Straight-line - 33 years	0.0300	53,659
19	Distribution - Mains	Straight-line - 20 years	0.0500	0
20	Distribution - M & R Stations	Straight-line - 20 years	0.0500	799
21	Distribution - Services	Straight-line - 16 years	0.0625	0
22	Distribution - Services	Straight-line - 20 years	0.0500	38,478
23	Distribution - Meters	Straight-line - 25 years	0.0400	5,125
24	Distribution - Meters	Straight-line - 16 years	0.0625	8,703
25	Distribution - Other Equipment	Straight-line - 20 years	0.0500	2,561
26	Transportation Equipment	Straight-line - 10 years	0.1000	31,601
27	Transportation Equipment	Straight-line - 7 years	0.1429	648
28	Shop Equipment	Straight-line - 10 years	0.1000	0
29	Office Furniture	Straight-line - 10 years	0.1000	0
30	Office Equipment	Straight-line - 3 years	0.3333	1,709
31	Power Operated Equipment	Straight-line - 7 years	0.1429	19,478
32	Production - Oth Gas Generating Eq	Straight-line - 20 years	0.0500	16,771
33	General Structures	Straight-line - 5 years	0.2000	448
34	Miscellaneous Equipment	Straight-line - 3 years	0.3333	2,705
35	Software	Straight-line - 7 years	0.1429	404
36				
37				
38				
39				
40				
41				
42				
43				
44				27/20
45				
46				
47				
48				
49		Total	* *	183,089

TABLE 31.

MISCELLANEOUS RESERVES Accounts 251-254-255-258.1-258.2-258.3

			Balance at	Debits	Credits o	during year	Balance
- 1	10.01	Title of Account	beginning	during	from	other	at end
	acct.		of year	year	revenue	credits	of year
		ā	b	C	d	е	f
1	258.3	Deferred Income Tax Liability	224,741	274,409	0	776,941	727,273
2							
3	254	Uncollectible Accounts Reserve	5,000	27,531	0	27,531	5,000
4							
5							
6							
7	(A)						
8							
9							
10							
11							
12		Totals	229,741	301,940		804,471	732,273

TABLE 32.

MISCELLANEOUS UNADJUSTED CREDITS

ACCOUNT 242

List every item of \$500.00 or more included on balance sheet under this account, and state number and aggregate of items less than \$500.00 each.

	Items	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
	g	h	Ĩ	j	k
13	None				
1.4					
15					
16					
17					
19					
19					
20					
21					
22	Totals				

TABLE 33.

TAXES

Include all taxes for the year. List each class of tax under its proper grouping, and apportion to operating or non-operating departments by name

		Total		Apportionm	nent	
	Class of tax	Amount	Water fixed capital accounts	Account 2507 Water dept.	GA5 dept.	dept
	1	m	n	0	р	q
23 Federal:	F.1.C.A.	0			0	
24	F.U.T.A.	0			0	
25	Federal Income Tax	317,908			317,908	330
26						
27						
28 State:	Unemployment	0			0	
29	Real Estate	0			0	
30	Business Enterprise	0			0	
31	State Income Tax	97,974			97,974	
32						
33						
34 Local:	Real Estate	127,740	1		127,740	
35						
36						
37						
38						
39						
40	Totals	543,623			543,623	

of year

(110,891)

Misc. Suspense - Deferred Income Tax

year

0

year k

7,595

of year

1

(118, 486)

T	ABLE 40.	INCOME STATEMENT						
A	ccount		T		Increase			
1	Number	Title of Account	Amount	Totals	or			
					decrease			
T	a	b	С	d	g			
1	1501	Operating Revenues - Gas	* * * *	3,761,293	380,46			
\perp								
2 17	01-1812	Operation and Maintenance - Gas	3,236,535	* * * *	(99,46			
3	1503	Depreciation - Gas	183,089	* * * *	(8,72			
4	1504	Amortization - Gas	0	* * * *				
5	1507	Taxes - Gas	543,623	* * * *	530,64			
6		Total Revenue Deductions	* * * *	3,963,247	422,46			
7		Gas Operating Income	* * * *	(201, 953)	(41,99			
+								
8	1508.1	Rent for Lease of Gas Plant		* * * *				
9	1508.2	Rent from Lease of Gas Plant		* * * *				
10	1508.3	Joint Facility Rents		* * * *				
11	1508.4	Rent from Gas Appliances	14,804	* * * *	3			
12	1508.5	Miscellaneous Rents		* * * *	-			
13	1508	Operating Rents - Net	* * * *	14,804	3			
14		Net Gas Operating Income	* * * *	(187,149)	(41,95			
土								
15	1509	Operating Income - Other Utility Operations	* * * *					
16		Net Utility Operating Income	* * * *	(187,149)	(41,95			
17	1522	Revenues from Non-Operating Property	131,364	* * * *	17,31			
18	1523	Dividend Income		* * * *				
19	1524	Interest Income	4,703	* * * *	(1,34			
20	1525	Income from Special Funds	1,703	* * * *	(1,5			
21	1526	Miscellaneous Non-Operating Revenues		* * * *				
22	1320	The state of the s	* * * *		15 0			
_	1500	Non-Operating Property Revenue	* * * *	136,067	15,90			
23	1527	Non-Operating Revenue. Deductions	***	80,155 55,912	17,2			
24 25		Non-Operating Property Income Gross Income	****	(131, 238)	(24,6			
+								
26	1530	Interest on Long Term Debt		* * * *				
27	1531	Amortization of Debt Discount and Expense		* * * *				
28.	1533	Taxes Assumed on Interest		* * * *				
29	1535	Miscellaneous Interest Deductions	2,207	* * * *	(9)			
30	1536	Interest Charges to Property - Cr.		***				
31	1537	Miscellaneous Amortization	1	* * * *	··· ·			
32	1538	Miscellaneous Deductions from Income		* * * *				
33	1540	Contractual Appropriations of Income		* * * *				
34		Deductions from Gross Income	* * * *	2,207	(9			
+	-+	·	1					
35		Income Balance Transferred to Earned Surplus	* * * *	(133,444)	(23,7			
36	-+		 - 					
37			+					
20								
38 39		· · · · · · · · · · · · · · · · · · ·	-					

TABLE 41.

OPERATING REVENUES - GAS Accounts 1600-1610

				Thousand	Revenue	Number
	Account	Title of Account	Revenue	cubic feet	per M.	of
	number		received	sold	cu. ft.	Customers
	a	d	С	d	e	f
		GAS SERVICE REVENUES:				,
1	1600	Domestic Regular Service	855,902	28,428	30.11	768
2	1600	Domestic Combination Service				
3	1602	Commercial Regular Service	2,752,760	106,879	25.76	438
4	1602	Commercial Combination Service				
5	1602	Industrial Service				
6	1604	Service to Public Authorities				
7	1605	Sales to Other Companies	0			
8	1607	Interdepartmental Sales				
9	1608	Other Sales				
10						
. 11	ļ	Total Gas Service Revenues	3,608,662	135,307.0	26.67	1,206
		OTHER GAS REVENUES:				
. 12	1609	Forfeited Discounts and Penalties	10,118			
13	1610	Miscellaneous Gas Revenues	142,513			
_		Total Other Gas Revenues	152,631			
14		TOTAL OPERATING REVENUE - GAS	3,761,293			

TABLE 42-S.

SUMMARY OF OPERATING EXPENSES - GAS

	Account	Title of Account	Totals	Increase or
\perp	number		for year	decrease
	g_	h	i	j
		Operation and Maintenance:		
15	1700-1737	Production Expenses	186,912	19,380
16	1738	Purchased Gas	2,057,873	(200,793
17	1742	Production Expenses Transferred	0	0
18	1756-1772	Distribution Expenses	153,165	(52,085
19	1779-1784	Customer Accounting and Collecting Expenses	156,884	(3,651
20	1785-1789	Sales and New Business Expenses	10,878	357
21	1790-1812	Administration and General Expenses	670,824	137,329
22		Total Operation and Maintenance	3,236,535	(99,463
士		Other Operating Expenses		
23	1503	Depreciation - Gas	183,089	(8,722
24	1504	Amortization - Gas	0	0
25	1507	Taxes - Gas	543,623	530,647
26	1508	Operating Rents	14,804	39
27				
28		Total Other Operating Expenses	741,516	521,964
29	-	Total Operating Expenses - Gas	3,978,051	422,501

TABLE 42.

SHEET | OF 2

OPERATION AND MAINTENANCE - GAS Accounts 1700-1812

- 1	Account		Amount	Amount	Increase
- 1	Number	Title of Account	Class "A"	Class "B"	or
					decrease
	a	b	С	d	g
		Production			
1	1701	Superintendence	T		
2	1702	Boiler and Other Power Labor			
3	1703	Gas Generation Labor	150,086		9,724
- 4	1705	Purification Labor	130,000	* * * *	37.21
5	1707	Other Production Labor			
6		Total Superintendence and Operating Labor	150,086		9,724
\dashv		Total Superintendence and operating Labor	130,000		37,23
7	1711	Boiler Fuel			
8	1712	Coal Gas Fuel			
9	1713	Coal Carbonized			
10	1715	Water Gas Generator Fuel			
11		Total Fuel			
12	1717	Oil and Enriching Materials			
13	1718	Liquified Petroleum Gas		* * * *	
14	1719	Oil for Oil Gas		* * * *	
15	1720	Raw Materials for Other Gas Processes			
16	1722	Other Production Supplies and Expenses	36,826		9,656
17		Total Production Materials and Expenses	36,826		9,656
18	1723	Maintenance of Production Plant	* * * *		
19	1724	Maintenance of Structures		* * * *	
20	1725	Maintenance of Power Equipment		* * * *	
21	1726	Maintenance of Generating Equipment		* * * *	14
22	1727	Maint. of Reforming, Purification & Misc. Equip.		* * * *	
23		Total Maintenance of Production Plant		* * * *	
	4 7 7 2				
24	1730	Steam Purchased or Transferred			
25	1735	Production Rents	 		
		11000010 Name	+		
26	1736	Residuals Produced			
27	1737	Residuals Expense			
28		Residuals Net			
29	1738	Purchased Gas	2,057,873		(200,793
30	1742	Production Expense Transferred	0		
31		Total Production Expense	2,244,785		(181,413
31		Total Froduction Expense	2,244,703		(101,413
		Distribution	1		
32	1756	Superintendence	(7,580)		11,399
33	1761	Operation of Distribution Lines	34,336		10,108
34	1762.1	Meter Operating Labor and Expense	14,221		(4,188
35	1762.2	Other Expense on Customers' Premises	32,206		(13,628
36		Total Distribution Operation	73,183		3,692
			,		5,332
37	1765	Maintenance of Structures	33,349		(19,338
38	1768	Maintenance of Distribution Lines	39,345		(10,056
39	1771	Maintenance of Services .	12,469		(14, 371
40	1772	Maintenance of Customers' Meters	(5,181)		(12,011
41		Total Distribution Maintenance	79,982		(55,776
42		Total Distribution Expense	153,165		(52,085

December 31, 2013

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TABLE 42.

SHEET 2 OF 2

OPERATION AND MAINTENANCE - GAS Accounts 1700-1812

Account Number		Title of Account	Amount Class "A"	Amount Class "B"	Increase	
- 1 '	Number .	Title of Account	Class A	CIASS B	decrease	
-	a	b	С	d	g	
-+	<u> </u>	2			- - 9	
\dashv		Customers' Accounting and Collecting				
1	1780	Customers' Orders, Meter Reading and Collecti	13,931		1,265	
		Customers' Billing and Accounting	125,818		1,190	
3		Uncollectible Accounts - Gas	2,828		(4,59:	
4	1784	Customers' Accounting and Collecting Rents	14,306	-	(1,52	
5		Total Customers'Acctng & Collecting Expense	156,884		(3,65	
Ĭ					, , , , , , ,	
+		Sales and New Business			******	
6	1786	Salaries and Commissions				
7	1787	Demonstrations, Advertising & Other Expenses	10,878		35	
		Sales and New Business Rents				
		Appliance and Job Work Sales				
	_	Cost of Appliance and Job Work Sold				
_		Appliance and Jobbing Bills				
12		Total Sales and New Business Expenses	10,878		35	
\perp						
士		Administative and General				
13	1791	General Office Salaries	120,500		31,88	
14	1793	General Office Supplies and Expense	47,749		10,48	
15	1794	Supervision Fees and Special Services	324,371		108,50	
16	1797	Regulatory Commission Expense	14,610		6,67	
17	1798	Insurance	0			
18	1799	Injuries and Damages	140		(5,88	
19	1800	Employees welfare and Relief	210		(1	
20	1801	Miscellaneous General Expense	5,235		(3,88	
21	1802	Maintenance of General Property	4,950		(57	
22	1803	General Rents	55,157		10,03	
23	1805	Franchise Requirements				
24	1806	Duplicate Miscellaneous Charges				
25	1807	Miscellaneous Expense Transferred				
26	1810	Stores, Shop and Laboratory Expense	0		(13,26	
27	1811	Transportation Expense	97,902		(6,62	
28	1812	Inventory Adjustments				
29		Total Administrative and General Expense	670,824		137,32	
士						
30		Total Operations & Maintenance	3,236,535		(99,46	
士						
\dashv						
\pm						
\neg						
					1	

Account			Appliance	Job work	New
Number	Item	Total	sales	Sales	Business
a	b	C	d	е	f
1 1789.1	Appliance and Job Work Sales				
2.	Gross Sales	131,364		131,364	
3	Discounts and Allowances	0		0	
4	Merchandise Returns				
5 1789.21	Cost of Appliances and Job Work Sold				
6	Cost of Appliances and Job Materials	39,716		39,716	
7	Transportation				
8	Installation and Job Labor	26,727		26,727	
9	Morchandise Store Expenses				
10	Servicing				
11	Reconditioning		·		
12	Merchandise Taxes				
13	Finance Expenses		-		
14	Other Expenses	13,712		13,712	
15	Gross Profit - Appliance and Job Work Sales	51,209		51,209	ä
16 1789.24	Uncollectible Items				
17 1786	Salaries and Commisions				
18 1787	Demonstrations, Advertising & Other Expenses				
19	Demonstrations				
20	Advertising				
21	Other Expenses				
22 1788	Sales and new Business Rents				
23 2789	Installation Allowances				
24	Total Other Sales & New Business Expenses	0		0	
24	Steam Purchased or Transferred				
25	Net Sales and New Business Expenses	51,209		51,209	

TABLE 44. DONATIONS AND GIFTS

List each class of recipient, such as Red Cross units, Community Chests, service clubs or Y.M.C.A., the purpose of the transaction, total amount for each class, and classification number of the account to which charged.

	Class of Recipient	Purpose	Chgd. to acct. no.	Amount
	g	h	i	j
25	American Red Cross	Annual Fund Drive	1538	200
26	Firefighters of Keene	Donation	1538	250
27	Keene Police Benevolent Association	Donation	1538	150
28	NHSALC	Missing Children Donation	1538	95
29	New Hampshire VFW	Donation	1538	95
30	New Hampshire Troopers Association	Troopers Magazine	1538	100
31	The NE Assoc. of Chiefs of Police	Training for Offices/Scholarships		100
32	Stodard Fire and Rescue	Memorial Fund		100
33				
34				
35				
36		- 1		
37				
38				
39				
40				
41				
42.				
43		Total		1,090

December 31, 2013

ABLE	REPORT OF New Hampshire Gas C				31, 2013			
		DETAILS OF	FUEL ACCOUN	r				
Т			Heavy Oil		Light Oil			
	Items	Gallons	Cost	Average	Gallons	Cost	Avera	
				per gal.			per g	
1	On hand beginning of year							
2	Received during year							
3	Total Available							
1								
4	Used during year - production				_			
	Used during year - boiler fuel		***	**-	1			
$\overline{}$	Transferred or sold				1 1			
7	Adjustments		-				\neg	
8	Total Used					3000		
+-					1		+	
9	On hand at end of year		·				+	
+	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Gas Coal			Coke		
	Items	Tons	Cost	Average	Tons	Cost	Avera	
	a conto	10.10		per ton	1 1	0000	per	
10	On hand beginning of year				1 1			
	Received during year		-					
12	Total Available			 				
_					+ +			
13	Used during year - production				+			
14	Used during year - boiler fuel		h				_	
_	Transferred or sold							
16	Adjustments							
17	Total Used					_		
-	Total used			—				
18	On hand at and of year		, , , , , , , , , , , , , , , , , , , 					
. 0	On hand at end of year		<u> </u>	L				
	→ controller		id Petroleum-Pro			the same of the sa	um-Butane	
	Items	Gallons	Cost	Average per gal		Cost	Averag per ga	
19	On hand beginning of year	47,773	63,698	1.333			her da	
	Received during year	1,610,441	2,313,851	1.436				
21					\rightarrow			
2.1	Total Available	1,658,214	2,377,550	1.433	<u> </u>		-	
22	Uned duning up-	50 700	74 601	1 471	, 		_	
22	Used during year	50,720	74,621	1.471			-	
_	Transferred or sold	1,547,388	2,201,935	1.423	<u> </u>			
	Adjustments	1 500 100	2 276 753	1 161	_			
25	Total Used	1,598,108	2,276,556	1.424	5			
								
26	On hand at end of year	60,106	100,994	1.680	3			
ABLE	48.	MATERIALS A	AND SUPPLIES	3				
T	Items	Beginning	Debits		Credits		End of	
27		of year					Year	
27	Coal							
28	Coke							
29	Oil							
30	Liquid Petroleum	63,698	13	8,502	101,	207	100,9	
31	Residual - tar					-		
32	Purification materials							
33	Appliances for resale							
34	General supplies - gas operations	0		0		0		
35	General supplies-merchandise oper'ns	129,116	4	6,798	73,	483	102,	
36	Miscellaneous	(21,723)		2,080	30,	357		
37								
38								

T	ABLE 50.		st	JMMAR	Y OF	F GA	S PL	NT C	PERATION	s		
ī	Name of Plant:		Keene Ga	as							ñ	
2	Type of gas:		Propane A	Air		87.						
3	Made or purchased	-,-	•									
			Therms		-	Therm	s		Therms	Therms	3	Therms
4	January 2		246,943									
5			229,589	,								
6			158,919									
7			105,818									
8	May		61,552									
9	June		27,644	$\neg \neg$								
10	July		50,987	-								
11	August		50,624									
12.	September		76,698									
13	October		86,144									
14	November		147,716	; -								
15	December		230,952									
16	Totals		1,473,58	_				_				
-			-,,-									
17	Time of Can	Made	or Burchaso	6		011	Used		Coal & Co	ake fired	T D	G. Used
_	Type of Gas	Made	or Purchase	a						lb./therm		
18	Water		Therms		Gal		per t	nerm	Tons	1b./therm	Gals.	per therm
$\overline{}$												+
20	Oil											
21	Reformed Hy-Carb.		1 517	200							<u></u>	
22	Propane Air		1,517	, 299			<u> </u>				L	1 1015
23	Natural			: Tota	tal Cost \$ 2,276,556			:Cost per	1.4245			
24	Gallons Water Gas Tar re	covered:							:Gallons pe	r Therm Gas	Made:	
	,											
			T T	Therms							Therms	
25	Gas on hand beginning of	year					to public				1,353,001	
26	Made or purchased					473,586 Sold to other g						
27	Total available gas							ner departme				
28	Unaccounted for	4.14%		<u> </u>			Used	d by gas department		-		46,410
29	On hand at end of year				54,998						1 500 411	
30	Amount sold or used			1,	399,	411	Tota	l sol	d or used			1,399,411
2	TABLE 52.				RE	EVEN	UE BY	RAT	ES			
			R	evenue		Nu	mber			To	tal	Average
			a	ccount			of	De	katherms	revenu	e from	revenue
	Rate designati	on	clas	sificat	tion	ion customers		ŀ		rate		per Dth
				number		bil	lings					
31	D-Residential-Combined 1600		1600		9,243		28,428.0		855,902		30.11	
32	G-Commercial-Combined			1602		5,151			106,879.0	2,752,760		25.76
33												
34												
35									2000			
36												
37												
38												
39												
40												
41												
42												†
43												
		-										

ANNUAL REPORT

of

New Hampshire Gas TO THE State of New Hampshire

PUBLIC UTILITIES COMMISSION For the year ended December 31, 2013

OATH

State of New York.	
County of Monroe ss.	
We, the undersigned, R. Scott Mahoney	and Michael Eastman
of the New Hampshire Gas Corporation	utility, on our oath do severally say that the for
going return has been prepared, under our direction, from the original	al books, papers and records of said utility, that we
have carefully examed the same, and declare the same to be a compl	ete and correct statement of the business and af-
fairs of said of said utility, in respect to each and every matter and th	ning therein set forth to the best of our knowledge, infor
mation and belief; and that the accounts and figures contained in the	foregoing report embrace all of the financial opera-
tions of said utility during the period for which said report is made.	
	R SOA Markorey Socretary
	Secretary
	Milwh Gastern Tonner
	WWWW Treasurer